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Development of a Residential Use, Utility Interactive PV Inverter with Isolation Transformer-less Circuit---development aspects

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Abstract

residential use, A 3kW utility interactive PV inverter with isolation transformer-less circuit has been developed. Aiming at cost effective. compact and highly efficient PV inverter, a prototype inverter was fabricated and tested. In order to improve efficiency, AC reactors and other components were specially designed and evaluated. So far, conversion efficiency of 94.5% was Aimed cost of the inverter is ¥50/Watt on the basis of 3,000 units/month production.

Introduction

In sufficiently electrified areas, it seems feasible to utilize dispersed type PV systems which are connected to the utility glid. (1) (2) The research and development of utility-interactive PV inverters has been conducted since 1986. (3)

A PV inverter with isolation transformer-less circuit is now developed from 1993 to 1995. The development is under way after the completion of former development of "high frequency isolation

type PV inverter". (4)

These R&D are supported by the New Energy and Industrial Technology Development organization (NEDO) as a part of New Sunshine Project. In this R&D, key issues listed below are pursued.

(1) Effective cost and compactness

(2) High reliability

(3) High efficiency and low distortion of output power

In order to realize a cost effective and compact system, a PV system which allows reverse-directional power flow without battery energy storage devices was selected as a basic concept. A prototype PV inverter was designed and manufactured as a basis for an improved type inverter to be fabricated this year.

In this paper, main features of the inverter with isolation transformer-less circuit and some test results are reported.

Circuit configuration Main circuit configuration

Main circuit configuration is shown in Fig. 1. Table 1 shows main ratings of the isolation transformer-less PV inverter.

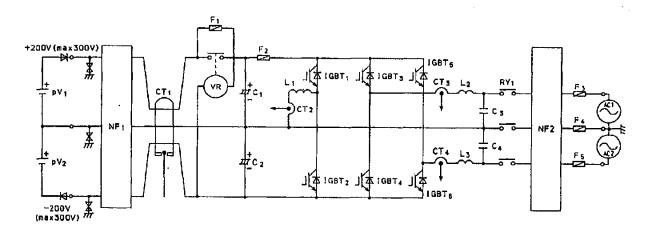


Fig. 1 Main circuit configuration

Table 1 Main ratings of transformer-less PV inverter

a Output Capacity	3kVA
b.DC input voltage	$300V \times 2series$
c. AC output voltage	101/202V
	single phase, 3 wires
d.power factor	≥ 0.95
e.control type	self commutated
f.aimed conversion	95%
efficiency	

DC interface circuit

DC interface circuit consists of DC surge absorbers and DC capacitors. PV input is used in 2-series with the neutral line to be grounded at AC distribution transformer side. DC leakage

current is detected with a zero-phaze current transformer. Charging current of DC capacitor is monitored and protected against DC over current of the DC capacitor.

Inverter circuit

In the inverter, voltage is modulated in PWM frequency. Switching loss is estimated and PWM frequency was optimized to be 16.7kHz, avoiding audible noise.

IGBTs are used as high frequency switch --ing device.

AC reactor was made optimizing the core material and magnetic flux density.

AC interface circuit

Output switch, surge absorbers, EMI filters and output fuses are used in AC interface circuit. Output current is measured to be used as current feedback and over current protection.

Control/protection circuit configuration Fig. 2 shows a block diagram of control/ protection circuit.

Software is used to do functions listed below.

- a. Sequential control
- b. Maximum Power Point Tracking (MPPT)
- c. Input voltage control
- d. Reference sinusoidal wave output
- e. Detection of failure, abnormal condition
- f. Prevention of output voltage accumulation

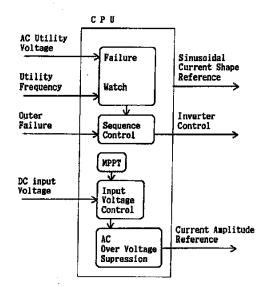


Fig. 2 block diagram of control/protection circuit.

Table 2 Protection Items

Over voltage detection Under voltage detection Over Frequency detection Under Frequency detection Islanding prevention

- a. passive method:voltage phase jump detection
- b. active method :slide mode frequency shift (5)

Factory test Conversion efficiency

Conversion efficiency reached at 94.5% which is still 0.5% lower than the aimed value. Fig. 3 is the conversion efficiency

value. Fig. 3 is the conversion efficiency of the PV inverter. The main measures taken to improve conversion efficiency is listed below.

- (a) Use of thin silicon-steel core for the DC reactors.
- (b) Minimized loss design of IGBT
- (c) Adjustment of switcing frequency
- (d) Refinement of gate resistance and output current control wave shape

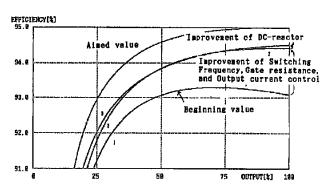


Fig. 3 Improvement of conversion efficiency

DC current outflow

Reduction of DC outflow from the inverter to the utility grid is one of main issues for utility safety. DC current outflow is detected with hall effect type current transformers with self compensation windings on the iron core. The aimed value is less than 0.3%, and the temporal measured data is between 0.09% and 0.62% which is to be reduced.

Size and weight

Size and weight of the prototype PV inverter are shown in Table 3. The improved type is to be smaller than these dimensions. Fig. 4 is outline of the prototype PV inverter.

Table 3 Inverter size and weight (prototype)

Size	400mm (W)	×240mm (L) ×2	270mm (H)
Volume	0.026m ³	(Aimed: 0.019	m ³)
Weight	20kg		3kg)

Output current distortion

Total harmonic distortion is 0.83% at 100% output. Table 4 is measured harmon-ic components.

Table 4 harmonic components

(at output power of 100%)

3rd	output	current 0.56	distortion (%)
5th		0. 39	
7th		0. 36	
9th 11th		0. 27 0. 09	
13th		0. 03	
total		0.83	(aimed:≦5%)

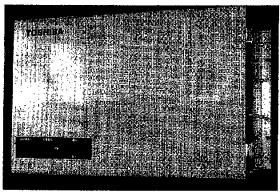


Fig 4 outline of the PV inverter

Conclusion

A 3kW residential size, utility interac-PV inverter tive with isolation transformer-less configuration is developed which complizes Japanese utility interaction guideline. Efficiency of 94.5 % was attained so far, and the output current shape low distortion shows characteristics. An improved type inverter is now designed and to be tested this year.

Evaluation results including cost which aims at \\$50/\text{W} on the basis of 3,000 units per month production is to be reported in the next paper.

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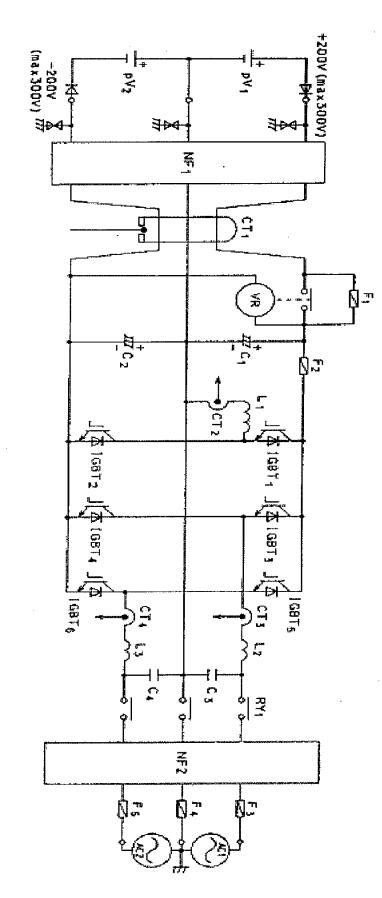
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